

Instrument prepared by:

VIRGINIA GAS AND OIL BOARD

Order recorded under:

**CODE OF VIRGINIA
§ 45.1-361.26****VIRGINIA:****BEFORE THE GAS AND OIL BOARD****APPLICANTS:**

CNX Gas Company on behalf of Harrison-Wyatt
L.L.C. and Fielden Sanders Heirs including
Chester Sanders, Dave Sanders, Norman Sanders,
Jerry Sanders, and Evelyn Sanders Nash.

DOCKET NO.**05-1213-1542-01****RELIEF SOUGHT:**

Issuance: A Supplemental Order for Disbursement of Escrowed Funds

Action: Amending Prior Orders Affecting Drilling Unit AY-98, Tract 3 (a portion thereof) (Referenced herein as "the Subject Drilling Unit")

Location: Buchanan County, Virginia

Action Details:

- (1) To provide a calculation of funds, Unit Operator has deposited into the Escrow Account for Drilling Unit AY-98 by Tract Subaccounts;
- (2) To provide each applicant, in simple terms, a complete month over month Royalty Accounting of unit production, costs, taxes and proceeds, depicting variables used in the calculation of royalty payments to the unit escrow account.
- (3) To disburse unit funds to the Applicants, in accordance with their Unit Ownership Interests relative to those funds deposited by the Unit Operator into Subject Drilling Unit's Escrow Subaccount for VGOB Tract(s) identified in Table 1.

REPORT OF THE BOARD**FINDINGS AND ORDER**

1. **Hearing Date and Place:** This matter came on for final hearing before the Virginia Gas and Oil Board (herein "Board") at 9:00 a.m. on January 25, 2011, at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, VA.
2. **Appearances:** Mark A. Swartz of Swartz Law Offices appeared for the Applicant; and Sharon M.B. Pigeon, Assistant Attorney General, was present to advise the Board.
3. **Jurisdiction and Notice:** Pursuant to Va. Code §§ 45.1-361.1 *et seq.*, and in particular Va. Code §§ 45.1-361.21 and 45.1-361.22, the Board finds that it has jurisdiction over the establishment and maintenance of an escrow account, with tract subaccounts, for each of the coalbed methane gas drilling units established by the Board through its field rules that are subject to a Board pooling order. Further, the Unit Operator is required to deposit, as applicable, those funds specified in Va. Code § 45.1-361.21.D., 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4 into the applicable escrow tract subaccounts. The Board finds that: (1) while it does not have jurisdiction to resolve conflicting claims to the ownership of the Coalbed Methane Gas produced by the Unit Operator from wells located on Subject Drilling Unit, and (2) while it does not have jurisdiction to interpret agreements by and between

the Gas owners/claimants and/or the Unit Operators or to abridge or contravene the provisions of such agreements, (3) pursuant to Va. Code § 45.1-361.22.A.5, the Board does have jurisdiction and authority to disburse funds from the Escrow Account provided the Board has been provided with a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between the conflicting claimants or an agreement among all claimants owning conflicting estates in the tracts in question or any undivided interest therein or a decision from a court appointed Arbitrator.

4. **Prior Proceedings:**

- 4.1 (a) On December 13, 2005, the Board executed its order pooling interests in the Subject Drilling Unit for the production of occluded natural gas produced from coalbeds and rock strata associated therewith (herein "Gas") in accordance with the provisions of Va. Code SS 45.1-361.21 and 45.1-361.22 (herein "Pooling Order"). The Pooling Order was filed with the Clerk of the Circuit Court of Buchanan County on February 7, 2006, Instrument 06-0000399. The Supplemental Order was executed and recorded in with the Clerk of the Court, Buchanan County on January 23, 2008, Instrument 080000285.
- 4.2 To the extent claims to the Gas were in conflict, pursuant to Va. Code S 45.1-361-22 payments attributable to said conflicting claims were ordered deposited by the Unit Operator into the escrow account established by the Pooling Orders (herein "Escrow Account"). According to the Pooling Orders and testimony, Harrison-Wyatt L.L.C. and Fielden Sanders Heirs including Chester Sanders, Dave Sanders, Norman Sanders, Jerry Sanders, and Evelyn Sanders Nash in the Subject Drilling Unit have entered into royalty split agreement(s) for 0.0851 acres in a portion of Tract 3 became subject to the escrow requirements of the Pooling Order.
- 4.3 The Unit Operator's Miscellaneous Petition regarding a portion of Tract 3, a copy of which is attached to and made a part hereof, states under oath that Harrison-Wyatt L.L.C. and Fielden Sanders Heirs including Chester Sanders, Dave Sanders, Norman Sanders, Jerry Sanders, and Evelyn Sanders Nash in the Subject Drilling Unit as conflicting parties have entered into royalty split agreement(s) and should be disbursed in a portion of Tract 3, and escrow regarding this individual claim detailed herein, is no longer required and monthly royalty payments are to be made direct to the parties.
- 4.4 The Unit Operator gave notice to Harrison-Wyatt L.L.C. and Fielden Sanders Heirs including Chester Sanders, Dave Sanders, Norman Sanders, Jerry Sanders, and Evelyn Sanders Nash in the Subject Drilling Unit have entered into royalty split agreement(s) for 0.0851 acres in a portion of Tract 3 at its hearing on January 25, 2011, and consider whether to: (1) amend the Pooling Order to provide for the disbursement a portion of funds on deposit in the Escrow Account attributable to a portion of Tract 3, as identified in the attached miscellaneous petition (2) delete the requirement that the Unit Operator place future royalties attributable to a portion of said Tract 3, the interests of Applicant identified in the miscellaneous petition in the Escrow Account, and (3) continue the escrow account under this docket number because parties other than those seeking disbursement under this order are subject to continued payments in the escrow.
- 4.5 The Unit Operator filed the attached accounting (Exhibit A) for Subject Drilling Unit's Escrow Account with the Board ("Accounting").

5. **Findings:**

5.1. Va. Code 45.1-361.22.5 provides:

The Board shall order payment of principal and accrued interests, less escrow account fees, from the escrow account to conflicting claimants within thirty days of receipt of notification of (i) a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between them or (ii) an agreement among all claimants owning conflicting estates in the tracts in question or any undivided interest therein. The amount to be paid to the conflicting claimants shall be determined based on the percentage of ownership interest of the conflicting claimants as shown in the operator's supplemental filing made part of the pooling order that established the escrow account, the operator's records of deposits attributable to those tracts for which funds are being requested, and the records of the escrow account for the coalbed methane gas drilling unit. The interests of any cotenants who have not entered into an agreement shall remain in the escrow account.

5.2 Applicant has certified and represented to the Board that:

- (1) Harrison-Wyatt L.L.C. and Fielden Sanders Heirs including Chester Sanders, Dave Sanders, Norman Sanders, Jerry Sanders, and Evelyn Sanders Nash in the Subject Drilling Unit have entered into royalty split agreement(s) for 0.0851 acres in a portion of Tract 3, they are the owners of the gas and oil acreage estate underlying acreage and percentages of certain coal seams in VGOB Tract 3, of the Subject Drilling Unit; AY-98.
- (2) Net interests attributable and to be disbursed to Applicants are shown in Table 1.

VGOB Approved Disbursement
VGOB-05-1213-1542-01
AY-98

As Given

Acreage
Fraction

Acreage
Interest

Split
Agreement

Acres

% of
Escrowed
to be Paid

Table 1

		A portion of Tract 3					
Item	Tract	Disbursement Table					
						0.13397	
	3	Harrison-Wyatt L.L.C.	0.16000				
1	3	Harrison-Wyatt L.L.C.		0.0851	50.0%	0.04254	31.75355%
2	3	Fielden Sanders Heirs et al					
3	3	Chester Sanders	1/6	0.0267	50.0%	0.01333	9.95261%
4	3	Dave Sanders	1/6	0.0267	50.0%	0.01333	9.95261%
5	3	Norman Sanders	1/6	0.0267	50.0%	0.01333	9.95261%
6	3	Jerry C. Sanders	1/63	0.0025	50.0%	0.00127	0.94787%
7	3	Evelyn Sanders Nash	1/63	0.0025	50.0%	0.00127	0.94787%

6. **Relief Granted:**

For the reasons set forth in Paragraph 4 and 5 above, and based upon the Accounting and Table 1 above, the Escrow Agent is ordered to, within 10 days of receipt of this executed order to disburse funds for the unit and applicants detailed in Table 1 above.

Exhibit E to the Pooling Order, showing owners subject to escrow, is deleted and replaced with the Exhibit E attached to this order. Further, the Supplemental Order filed in this cause is hereby modified to delete the requirement that payments attributable to the conflicting coalbed methane gas ownership interests of those applicants indicated in Table 1 be deposited by the Unit Operator into the Escrow Account, and, because there are other owners subject to escrow under the Supplemental Order, the Escrow Agent is directed to continue the Escrow Account for Subject Drilling Unit. To the extent not specifically granted herein, any other or further relief is denied.

7. **Conclusion:**


Therefore, the requested relief and all terms and provisions set forth above in Paragraph 6 above be and hereby are granted and **IT IS SO ORDERED.**

8. **Appeals:**

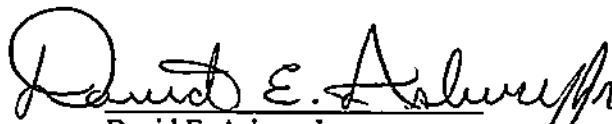
Appeals of this Order are governed by the provisions of Va. Code § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

9. **Effective Date:** This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 24 day of March, 2011, by a majority of the Virginia Gas and Oil Board.



Bradley C. Lambert, Chairman

DONE AND PERFORMED this 24 day of March, 2011, by an Order of this Board.


David E. Asbury Jr.,
Principal Executive to the Staff
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA)
COUNTY OF RUSSELL)

Acknowledged on this 24th day of March, 2011, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and David E. Asbury Jr., being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Diane J. Davis
Notary Public #174394

My commission expires: 09/30/2013



BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: CNX Gas Company LLC

DIVISION OF GAS AND OIL
DOCKET NO: VGOB 05-1213-1542-01

RELIEF SOUGHT: (1) DISBURSEMENT FROM
ESCROW REGARDING a portion of TRACT(S) 3
(2) AND AUTHORIZATION FOR DIRECT
PAYMENT OF ROYALTIES

HEARING DATE: January 25, 2011

DRILLING UNIT: AY-98

BUCHANAN COUNTY, VIRGINIA

MISCELLANEOUS PETITION

1. Petitioner and its counsel: Petitioner is CNX Gas Company LLC, 2481 John Nash Boulevard, Bluefield, WV 24701, 304/323-6500. Petitioner's counsel is Mark A. Swartz, SWARTZ LAW OFFICES, PLLC., 601 Sixth Avenue, Suite 201, P.O. Box 1808, St. Albans, WV 25177-1808.

2. Relief sought: (1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent(s) attributable to a portion of Tract(s) 3 as depicted upon the annexed Exhibit A-1; and (2) authorization to begin paying royalties directly to the parties to the royalty split between Harrison-Wyatt L.L.C. and Fielden Sanders Heirs including Chester Sanders, Dave Sanders, Norman Sanders, Jerry Sanders, and Evelyn Sanders Nash

3. Legal Authority: Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

4. Type of well(s): Coalbed methane.

5. Factual basis for relief requested: Harrison-Wyatt L.L.C. and Fielden Sanders Heirs including Chester Sanders, Dave Sanders, Norman Sanders, Jerry Sanders, and Evelyn Sanders Nash have entered into royalty split agreement(s). Said royalty split agreement allows the Applicant and Designated Operator to pay royalties directly to the persons identified in Exhibit EE annexed hereto and the annexed Exhibit A-1, further, specifies how said royalties are to be divided and paid.

6. Attestation: The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

CNX GAS COMPANY LLC
BY ITS PROFESSIONAL MANAGER
CNX GAS COMPANY LLC, PETITIONER

By: 

Anita D. Duty
Pooling Supervisor
CNX Land Resources, Inc.
2481 John Nash Blvd.
Bluefield, West Virginia 24701

PROPERTY LINES SHOWN WERE TAKEN FROM MAPS PROVIDED
BY CNX LAND RESOURCES, INC. AND WERE NOT SURVEYED.

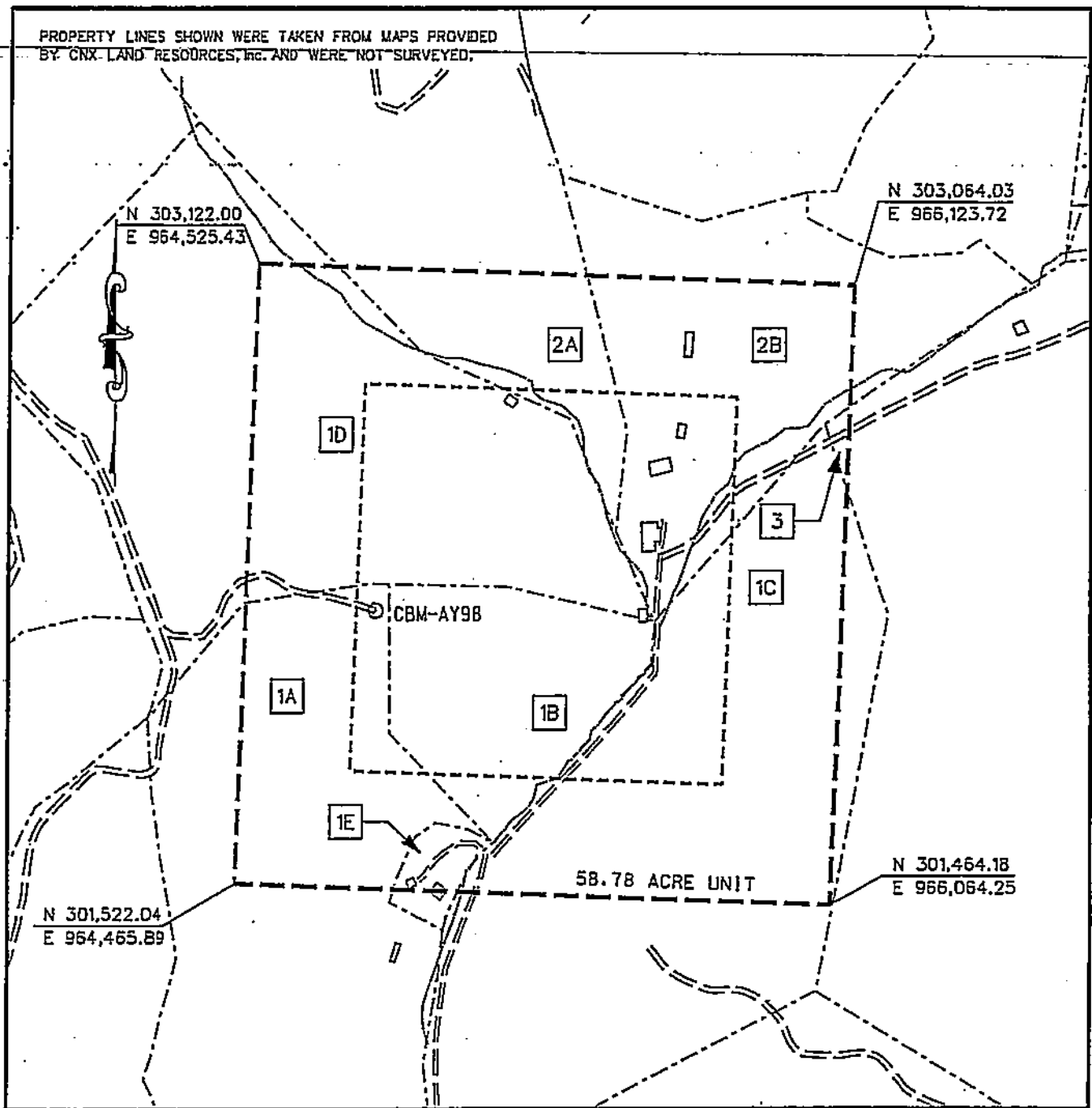


EXHIBIT A
NORA FIELD
UNIT AY-98
FORCE POOLING
VGOB-05-1213-1542

Company CNX Gas Company LLC Well Name and Number UNIT AY98
Tract No. _____ Elevation _____ Quadrangle Big A Mountain
County Buchanan District Hurricane Scale: 1" = 400' Date 11/2/05
This plot is a new plot X ; an updated plot _____ ; of a final plot _____

Form DGO-GO-7
Rev. 9/91

Charles D. Ma
Licensed Professional Engineer or Licensed Land Surveyor

10563
(Affix Seal)

CNX Gas Company LLC

UNIT-AY-98

Tract Identifications
(58.78 Acres)

1. Harrison-Wyatt, LLC Big Axe Tr. 2 (176.25 Acre Tract) - Coal (50%)
Buchanan Realty Limited Partnership - Coal (50%)
Harrison-Wyatt, LLC (Big Axe Tr. 2) - All Minerals except Coal
Jewell Smokeless Coal Corporation - Coal Above Jawbone Seam Leased
CNX Gas Company LLC - Oil, Gas and CBM Leased
45.05 acres 76.6417%
- 1A. Teresa Harris, et al - Surface
1B. Gregory Austin et ux - Surface
1C. Emma Janè Harris - Surface
1D. Diane Howard Austin, et al - Surface
1E. Brian Hess, et al - Surface
2. Harrison-Wyatt, LLC. (Big Axe Tr. 12) - All Minerals
Jewell Smokeless Coal Corporation - Coal Above Jawbone Seam Leased
CNX Gas Company LLC - Oil, Gas and CBM Leased
13.57 acres 23.0861
- 2A. Wesley Carl Hess, et al. - Surface
2B. Diane Howard Austin, et al - Surface
3. Harrison-Wyatt, L.L.C. (Big Axe Tr. 4) - Coal
Jewell Smokeless Coal Corp. - Coal Above Jawbone Seam Leased
CNX Gas Company LLC - CBM Leased
Fielden Sanders Heirs, et al. - Surface and All Minerals except Coal
CNX Gas Company LLC - Oil, Gas and CBM Leased (85%)
0.16 acres 0.2722%

Exhibit E
Unit AY-98
Docket #VGOB 05-1213-1542-01
Listing of Conflicting Owners/Claimants that require Escrow
(58.78 Acre Unit)

	Acres in Unit	Percent of Unit
<u>Tract #3 - 0.16 acres</u>		
<u>COAL OWNERSHIP</u>		
(1) Harrison-Wyatt, LLC Big Axe Tr #4 (1575.50 acre tract) P.O. Box 11000 Danville, VA 24543-5017	0.16 acres	0.2722%
<u>OIL & GAS OWNERSHIP</u>		
Fielden Sanders Heirs, Devisees, Successors or Assigns, et al.	0.16 acres	0.2722%
(1) Ora Sanders Heirs, Devisees, Successors or Assigns (1/3)		
(a) Oma Sanders Tiller Heirs, Devisees, Successors or Assigns (1/21)		
(a.1) Edward V. Tiller 7491 Red Bud Highway Honaker, VA 24260	0.003810 1/42 of 0.16 acres	0.0065%
(a.2) Loeita Austin 7509 Red Bud Highway Honaker, VA 24260	0.003810 1/42 of 0.16 acres	0.0065%
(b) Leafy Sanders Tiller 231 Hales Road Jonesborough, TN 37659-4639	0.007619 1/21 of 0.16 acres	0.0130%
(c) Lena Sanders Sutarka HC4 Box 563 Council, VA 24260	0.007619 1/21 of 0.16 acres	0.0130%
(d) Dan Sanders P.O. Box 18 Thaxton, VA 24174	0.007619 1/21 of 0.16 acres	0.0130%
(e) Julia Sanders O'Quinn 1232 Green-Cook Road Sunbury, OH 43074	0.007619 1/21 of 0.16 acres	0.0130%
(f) Ellis Sanders Heirs, Devisees, Successors or Assigns (1/21)		
(f.1) Janie Sanders Rife 8661 Point of Woods Drive Manassas, VA 20110	0.003810 1/42 of 0.16 acres	0.0065%
(g) Walter Sanders Heirs, Devisees, Successors or Assigns (1/21)		

Exhibit E
Unit AY-98
Docket #VGOB 05-1213-1542-01
Listing of Conflicting Owners/Claimants that require Escrow
(58.78 Acre Unit)

	Acres in Unit	Percent of Unit
(g.4) Terry Sanders 271 Pleasant Ridge Road Franklinville, NC 27248	0.001905 1/84 of 0.16 acres	0.0032%
(2) Fielden Sanders Heirs, Devisees, Successors or Assigns (2/3)		
(d) Estil Sanders Heirs, Devisees, Successors or Assigns (1/6)		
(d.4) Harley Sanders 172 Vantage Drive Tazewell, VA 24651	0.002540 1/63 of 0.16 acres	0.0043%
(d.7) Allen Sanders P.O. Box 2254 Lebanon, VA 24266	0.002540 1/63 of 0.16 acres	0.0043%

Exhibit EE
Unit AY-98
Docket #VGOB 05-1213-1542-01
List Conflicting Owners/Claimants with Royalty Split Agreements
(58.78 Acre Unit)

	Acres in Unit	Percent of Unit	Percent of Escrow
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Tract #1 - 45.05 acres

COAL OWNERSHIP

*Tract was never escrowed. According to the Supplemental Order it should have been placed in escrow
Conflicts have been resolved*

(1) Harrison-Wyatt, LLC, et al. **	45.05 acres	76.6417%	
(a) Harrison-Wyatt, LLC Big Axe Tr #2 (176.25 acre tract) P.O. Box 11000 Danville, VA 24543-5017	22.525 acres 1/2 of 45.05 acres	38.3209%	n/a

**** NOTE:** In order to resolve the CBM conflict, by Quitclaim Deed dated 5/31/06, Harrison-Wyatt, LLC conveys an undivided one-fourth (1/4) interest in the CBM Estate to Buchanan Realty.

(b) Buchanan Realty Limited Partnership c/o John C. Irvin 4710 Hunterwood Circle Richmond, TX 77469	22.525 acres 1/2 of 45.05 acres	38.3209%	n/a
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**** NOTE:** In order to resolve the CBM conflict, by Quitclaim Deed dated 5/31/06, Buchanan Realty conveys an undivided three-fourths (3/4) interest in the CBM Estate to Harrison-Wyatt.

Royalties paid to:
Buchanan Realty Limited Partnership
P. O. Box 1756
Grundy, VA 26414-1756

OIL & GAS OWNERSHIP

(1) Harrison-Wyatt, LLC ** Big Axe Tr #2 (176.25 acre tract) P.O. Box 11000 Danville, VA 24543-5017	45.05 acres	76.6417%	n/a
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**** NOTE:** In order to resolve the CBM conflict, by Quitclaim Deed dated 5/31/06, Harrison-Wyatt, LLC conveys an undivided one-fourth (1/4) interest in the CBM Estate to Buchanan Realty.

25% of CBM Royalties are to be paid to:
Buchanan Realty Limited Partnership
P. O. Box 1756
Grundy, VA 26414-1756

Tract #3 - 0.16 acres

Tract #3 - 0.16 acres

(1) Harrison-Wyatt, LLC Big Axe Tr #4 (1575.50 acre tract) P.O. Box 11000 Danville, VA 24543-5017	0.16 acres	0.2722%	
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Exhibit EE
Unit AY-98
Docket #VGOB 05-1213-1542-01
List Conflicting Owners/Claimants with Royalty Split Agreements
(58.78 Acre Unit)

	Acres in Unit	Percent of Unit	Percent of Escrow
<u>OIL & GAS OWNERSHIP</u>			
Fielden Sanders Heirs, Devisees, Successors or Assigns, et al.	0.16 acres	0.2722%	
(1) Ora Sanders Heirs, Devisees, Successors or Assigns (1/3)			
(f) Ellis Sanders Heirs, Devisees, Successors or Assigns (1/21)			
(f.2) Betty Sue Fletcher P.O. Box 691 Marion, VA 24354	0.003810 1/42 of 0.16 acres	0.0065%	n/a
(g) Walter Sanders Heirs, Devisees, Successors or Assigns (1/21)			
(g.1) Nadine Sanders Hurley 1219 Swords Creek Road Honaker, VA 24260	0.001905 1/84 of 0.16 acres	0.0032%	n/a
(g.2) Adrine Vandyke Horn P. O. Box 324 Richland, VA 24641	0.001905 1/84 of 0.16 acres	0.0032%	n/a
(g.3) Roger Sanders P.O. Box 82 Pilgrims Knob, VA 24634	0.001905 1/84 of 0.16 acres	0.0032%	n/a
(2) Fielden Sanders Heirs, Devisees, Successors or Assigns (2/3)			
(a) Chester Sanders 408W Dartmouth Avenue Melbourne, FL 32901	0.026667 1/6 of 0.16 acres	0.0454%	9.9526%
(b) Dave Sanders 590 Bailey Switch Road Bluefield, VA 24605	0.026667 1/6 of 0.16 acres	0.0454%	9.9526%
(c) Norman Sanders 2013 Otterdale Road Midlothian, VA 23112	0.026667 1/6 of 0.16 acres	0.0454%	9.9526%
(d) Estil Sanders Heirs, Devisees, Successors or Assigns (1/6)			
(d.1) Goldie Sanders Heirs, Devisees, Successors or Assigns (1/18) **	0.008889 1/18 of 0.16 acres		
<i>*Note: 1/18 interest divided among heirs listed below - Heir will be paid for Goldie's portion because she had a Royalty Split agreement, but their original 1/63 interest will remain escrowed. Unless an individual agreement has been signed</i>			
(d.1.1) James Sanders 96 1st Street Cleveland, VA 24225	0.001270 1/126 of 0.16 acres	0.0022%	n/a

Exhibit EE
Unit AY-98
Docket #VGOB 05-1213-1542-01
List Conflicting Owners/Claimants with Royalty Split Agreements
(58.78 Acre Unit)

	Acres in Unit	Percent of Unit	Percent of Escrow
(d.1.2) Judy Sanders Israel 5136 Drill Road Honaker, VA 24260	0.001270 1/126 of 0.16 acres	0.0022%	n/a
(d.1.3) Harley Sanders 172 Vantage Drive Tazewell, VA 24651	0.001270 1/126 of 0.16 acres	0.0022%	n/a
(d.1.4) Jerry Sanders 110 Roydon Street Pounding Mill, VA 24637-4122	0.001270 1/126 of 0.16 acres	0.0022%	n/a
(d.1.5) Larry Sanders P.O. Box 996 Honaker, VA 24260	0.001270 1/126 of 0.16 acres	0.0022%	n/a
(d.1.6) Allen Sanders P.O. Box 2254 Lebanon, VA 24266	0.001270 1/126 of 0.16 acres	0.0022%	n/a
(d.1.7) Evelyn Sanders Nash 19 Heritage Drive Honaker, VA 24260	0.001270 1/126 of 0.16 acres	0.0022%	n/a
(d.2) James Sanders 96 1st Street Cleveland, VA 24225	0.002540 1/63 of 0.16 acres	0.0043%	n/a
(d.3) Judy Sanders Israel 5136 Drill Road Honaker, VA 24260	0.002540 1/63 of 0.16 acres	0.0043%	n/a
(d.5) Jerry Sanders 110 Roydon Street Pounding Mill, VA 24637-4122	0.002540 1/63 of 0.16 acres	0.0043%	0.9479%
(d.6) Larry Sanders P.O. Box 996 Honaker, VA 24260	0.002540 1/63 of 0.16 acres	0.0043%	n/a
(d.8) Evelyn Sanders Nash 19 Heritage Drive Honaker, VA 24260	0.002540 1/63 of 0.16 acres	0.0043%	0.9479%

Exhibit A-1
Tract-by-Tract Escrow Calculation
Account Balances as of 10/31/2010

Unit AY-98
Docket VGOB# 05-1213-1542-01
Acres Escrowed: 0.133968

Owners	Tract #	Acres	Owner Acres	Interest	Owners' Percent of Escrow (50%)	Amount Due Owners \$1,485.38	Total Amount Due Owners \$1,485.38
Harrison-Wyatt, L.L.C. - Coal	3	0.133968			31.7536%	\$471.66	\$742.69
Fielden Sanders Heirs, et al. - Oil & Gas		0.16					
Chester Sanders			0.026667	1/6	9.9526%	\$147.83	\$147.83
Dave Sanders			0.026667	1/6	9.9526%	\$147.83	\$147.83
Norman Sanders			0.026667	1/6	9.9526%	\$147.83	\$147.83
Jerry C. Sanders			0.002540	1/63	0.9479%	\$14.08	\$14.08
Evelyn Sanders Nash			0.002540	1/63	0.9479%	\$14.08	\$14.08

Wells contributing to the escrow account: AY98

INSTRUMENT # 110000.747
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
3-30-11 AT 11:00 AM
BEVERLY S. TILLER, CLERK
RECORDED BY: DA